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**SECTION A. Site Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
101	COOPER-BESSEMER GMV-10	12.110 MCF/HR	Natural Gas
102	COOPER-BESSEMER GMV-10	12.110 MCF/HR	Natural Gas
103	COOPER-BESSEMER GMV-10 (INACTIVE)	12.110 MCF/HR	Natural Gas
104	COOPER-BESSEMER GMV-10 (INACTIVE)	12.110 MCF/HR	Natural Gas
105	COOPER-BESSEMER GMV-10 (INACTIVE)	12.110 MCF/HR	Natural Gas
106	COOPER-BESSEMER GMV-10	12.110 MCF/HR	Natural Gas
107	COOPER-BESSEMER GMV-10 (INACTIVE)	12.110 MCF/HR	Natural Gas
108	COOPER-BESSEMER GMV-10	12.110 MCF/HR	Natural Gas
109	COOPER-BESSEMER GMVA-10	12.110 MCF/HR	Natural Gas
110	COOPER-BESSEMER GMVA-10	12.110 MCF/HR	Natural Gas
111	COOPER-BESSEMER GMVA-10	12.110 MCF/HR	Natural Gas
112	COOPER-BESSEMER GMVA-10	12.110 MCF/HR	Natural Gas
113	INGERSOLL-RAND KVS-1-412 (INACTIVE)	17.250 MCF/HR	Natural Gas
114	INGERSOLL-RAND KVS-1-412	17.250 MCF/HR	Natural Gas
115	INGERSOLL-RAND KVS-1-412	17.250 MCF/HR	Natural Gas
116	INGERSOLL-RAND KVS-1-412	17.250 MCF/HR	Natural Gas
117	INGERSOLL-RAND KVS-1-412	17.250 MCF/HR	Natural Gas
118	MARS TURBINE #1 100-150002S II (15,000 HP)	96.400 MCF/HR	Natural Gas
120	EMERGENCY GENERATOR #2 (675 HP ENGINE)	5.740 MMBTU/HR	
121	EMERGENCY GENERATOR #3 (600 HP ENGINE)	5.100 MMBTU/HR	
122	AREA FUGITIVES		
123	LIQUID STORAGE TANKS/PRESSURE VESSELS		
125	MARS TURBINE #2 100-150002S III (15,000 HP)		
126	7 MISCELLANEOUS GAS HEATERS (<0.5 MMBTU/HR EACH)		
127	PARTS WASHER		
128	MARS TURBINE #3 100-150002S III (13,300 HP)		
129	EMERGENCY GENERATOR #4 (400 HP ENGINE)	7.470 MMBTU/HR	
130	GAS RELEASE EVENTS		
C125	OXIDATION CATALYST TURBINE #2		
C128	OXIDATION CATALYST		
S01	CB GMV10S UNIT 1 STACK		
S02	CB GMV10S UNIT 2 STACK		
S05	CB GMV10S UNIT 5 STACK (INACTIVE)		
S06	CB GMV10S UNIT 6 STACK		
S10	CB GMVA10 UNIT 2 STACK		
S11	CB GMVA10 UNIT 3 STACK		
S12	CB GMV10A UNIT 4 STACK		
S13	IR KVS412 UNIT 1 STACK (INACTIVE)		
S14	IR KVS412 UNIT 2 STACK		
S15	IR KVS412 UNIT 3 STACK		

SECTION A. Site Inventory List

Source ID	Source Name	Capacity/Throughput	Fuel/Material
S16	IR KVS412 UNIT 4 STACK		
S17	IR KVS412 UNIT 5 STACK		
S18	TURBINE #1 STACK		
S20	CAT EMER GEN 2 STACK		
S21	CAT EMER GEN 3 STACK		
ST03	CB GMV10S UNIT 3 STACK (INACTIVE)		
ST04	CB GMV10S UNIT 4 STACK (INACTIVE)		
ST07	CB GMV10S UNIT 7 STACK (INACTIVE)		
ST08	CB GMV10S UNIT 8 STACK		
ST09	CB GMV10S UNIT 9 STACK		

PERMIT MAPS

PROC 101	→	STAC S01
PROC 102	→	STAC S02
PROC 103	→	STAC ST03
PROC 104	→	STAC ST04
PROC 105	→	STAC S05
PROC 106	→	STAC S06
PROC 107	→	STAC ST07
PROC 108	→	STAC ST08
PROC 109	→	STAC ST09
PROC 110	→	STAC S10

PERMIT MAPS

PROC
111 → STAC
S11

PROC
112 → STAC
S12

PROC
113 → STAC
S13

PROC
114 → STAC
S14

PROC
115 → STAC
S15

PROC
116 → STAC
S16

PROC
117 → STAC
S17

PROC
118 → STAC
S18

PROC
120 → STAC
S20

PROC
121 → STAC
S21

**SECTION B. General Title V Requirements****#001 [25 Pa. Code § 121.1]****Definitions**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.512(c)(4)]**Property Rights**

This permit does not convey property rights of any sort, or any exclusive privileges.

#003 [25 Pa. Code § 127.446(a) and (c)]**Permit Expiration**

This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit. The terms and conditions of the expired permit shall automatically continue pending issuance of a new Title V permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

#004 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446(e) & 127.503]**Permit Renewal**

(a) An application for the renewal of the Title V permit shall be submitted to the Department at least six (6) months, and not more than 18 months, before the expiration date of this permit. The renewal application is timely if a complete application is submitted to the Department's Regional Air Manager within the timeframe specified in this permit condition.

(b) The application for permit renewal shall include the current permit number, the appropriate permit renewal fee, a description of any permit revisions and off-permit changes that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term.

(c) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413. The application for renewal of the Title V permit shall also include submission of compliance review forms which have been used by the permittee to update information submitted in accordance with either 25 Pa. Code § 127.412(b) or § 127.412(j).

(d) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information during the permit renewal process. The permittee shall also promptly provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

#005 [25 Pa. Code §§ 127.450(a)(4) & 127.464(a)]**Transfer of Ownership or Operational Control**

(a) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership or operational control of the source shall be treated as an administrative amendment if:

(1) The Department determines that no other change in the permit is necessary;

(2) A written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee; and,

(3) A compliance review form has been submitted to the Department and the permit transfer has been approved by the Department.

**SECTION B. General Title V Requirements**

(b) In accordance with 25 Pa. Code § 127.464(a), this permit may not be transferred to another person except in cases of transfer-of-ownership which are documented and approved to the satisfaction of the Department.

#006 [25 Pa. Code § 127.513, 35 P.S. § 4008 and § 114 of the CAA]**Inspection and Entry**

(a) Upon presentation of credentials and other documents as may be required by law for inspection and entry purposes, the permittee shall allow the Department of Environmental Protection or authorized representatives of the Department to perform the following:

- (1) Enter at reasonable times upon the permittee's premises where a Title V source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;
- (2) Have access to and copy or remove, at reasonable times, records that are kept under the conditions of this permit;
- (3) Inspect at reasonable times, facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;
- (4) Sample or monitor, at reasonable times, substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.25, 127.444, & 127.512(c)(1)]**Compliance Requirements**

(a) The permittee shall comply with the conditions of this permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one (1) or more of the following:

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source, which is subject to 25 Pa. Code Article III, unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued to the source are operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this Title V permit.

#008 [25 Pa. Code § 127.512(c)(2)]**Need to Halt or Reduce Activity Not a Defense**

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

**SECTION B. General Title V Requirements****#009 [25 Pa. Code §§ 127.411(d) & 127.512(c)(5)]****Duty to Provide Information**

(a) The permittee shall furnish to the Department, within a reasonable time, information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit.

(b) Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to keep by this permit, or for information claimed to be confidential, the permittee may furnish such records directly to the Administrator of EPA along with a claim of confidentiality.

#010 [25 Pa. Code §§ 127.463, 127.512(c)(3) & 127.542]**Reopening and Revising the Title V Permit for Cause**

(a) This Title V permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay a permit condition.

(b) This permit may be reopened, revised and reissued prior to expiration of the permit under one or more of the following circumstances:

(1) Additional applicable requirements under the Clean Air Act or the Air Pollution Control Act become applicable to a Title V facility with a remaining permit term of three (3) or more years prior to the expiration date of this permit. The Department will revise the permit as expeditiously as practicable but not later than 18 months after promulgation of the applicable standards or regulations. No such revision is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or its terms and conditions has been extended.

(2) Additional requirements, including excess emissions requirements, become applicable to an affected source under the acid rain program. Upon approval by the Administrator of EPA, excess emissions offset plans for an affected source shall be incorporated into the permit.

(3) The Department or the EPA determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

(4) The Department or the Administrator of EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

(c) Proceedings to revise this permit shall follow the same procedures which apply to initial permit issuance and shall affect only those parts of this permit for which cause to revise exists. The revision shall be made as expeditiously as practicable.

(d) Regardless of whether a revision is made in accordance with (b)(1) above, the permittee shall meet the applicable standards or regulations promulgated under the Clean Air Act within the time frame required by standards or regulations.

#011 [25 Pa. Code § 127.543]**Reopening a Title V Permit for Cause by EPA**

As required by the Clean Air Act and regulations adopted thereunder, this permit may be modified, reopened and reissued, revoked or terminated for cause by EPA in accordance with procedures specified in 25 Pa. Code § 127.543.

#012 [25 Pa. Code § 127.541]**Significant Operating Permit Modifications**

When permit modifications during the term of this permit do not qualify as minor permit modifications or administrative amendments, the permittee shall submit an application for significant Title V permit modifications in accordance with 25 Pa. Code § 127.541.

**SECTION B. General Title V Requirements****#013 [25 Pa. Code §§ 121.1 & 127.462]****Minor Operating Permit Modifications**

- (a) The permittee may make minor operating permit modifications (as defined in 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.
- (b) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code § 127.516 (relating to permit shield) shall extend to an operational flexibility change authorized by 25 Pa. Code § 127.462.

#014 [25 Pa. Code § 127.450]**Administrative Operating Permit Amendments**

- (a) The permittee may request administrative operating permit amendments, as defined in 25 Pa. Code § 127.450(a), according to procedures specified in § 127.450. Administrative amendments are not authorized for any amendment precluded by the Clean Air Act or the regulations thereunder from being processed as an administrative amendment.
- (b) Upon taking final action granting a request for an administrative permit amendment in accordance with § 127.450(c), the Department will allow coverage under 25 Pa. Code § 127.516 (relating to permit shield) for administrative permit amendments which meet the relevant requirements of 25 Pa. Code Article III, unless precluded by the Clean Air Act or the regulations thereunder.

#015 [25 Pa. Code § 127.512(b)]**Severability Clause**

The provisions of this permit are severable, and if any provision of this permit is determined by the Environmental Hearing Board or a court of competent jurisdiction, or US EPA to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#016 [25 Pa. Code §§ 127.704, 127.705 & 127.707]**Fee Payment**

- (a) The permittee shall pay fees to the Department in accordance with the applicable fee schedules in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees).
- (b) Emission Fees. The permittee shall, on or before September 1st of each year, pay applicable annual Title V emission fees for emissions occurring in the previous calendar year as specified in 25 Pa. Code § 127.705. The permittee is not required to pay an emission fee for emissions of more than 4,000 tons of each regulated pollutant emitted from the facility.
- (c) As used in this permit condition, the term "regulated pollutant" is defined as a VOC, each pollutant regulated under Sections 111 and 112 of the Clean Air Act and each pollutant for which a National Ambient Air Quality Standard has been promulgated, except that carbon monoxide is excluded.
- (d) Late Payment. Late payment of emission fees will subject the permittee to the penalties prescribed in 25 Pa. Code § 127.707 and may result in the suspension or termination of the Title V permit. The permittee shall pay a penalty of fifty percent (50%) of the fee amount, plus interest on the fee amount computed in accordance with 26 U.S.C.A. § 6621(a)(2) from the date the emission fee should have been paid in accordance with the time frame specified in 25 Pa. Code § 127.705(c).
- (e) The permittee shall pay an annual operating permit administration fee according to the fee schedule established in 25 Pa. Code § 127.704(c) if the facility, identified in Subparagraph (iv) of the definition of the term "Title V facility" in 25 Pa. Code § 121.1, is subject to Title V after the EPA Administrator completes a rulemaking requiring regulation of those sources under Title V of the Clean Air Act.
- (f) This permit condition does not apply to a Title V facility which qualifies for exemption from emission fees under 35 P.S. § 4006.3(f).

**SECTION B. General Title V Requirements****#017 [25 Pa. Code §§ 127.14(b) & 127.449]****Authorization for De Minimis Emission Increases**

(a) This permit authorizes de minimis emission increases from a new or existing source in accordance with 25 Pa. Code §§ 127.14 and 127.449 without the need for a plan approval or prior issuance of a permit modification. The permittee shall provide the Department with seven (7) days prior written notice before commencing any de minimis emissions increase that would result from either: (1) a physical change of minor significance under § 127.14(c)(1); or (2) the construction, installation, modification or reactivation of an air contamination source. The written notice shall:

- (1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.
- (2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

The Department may disapprove or condition de minimis emission increases at any time.

(b) Except as provided below in (c) and (d) of this permit condition, the permittee is authorized during the term of this permit to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

- (1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.
- (2) One ton of NOx from a single source during the term of the permit and 5 tons of NOx at the facility during the term of the permit.
- (3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.
- (4) Six-tenths of a ton of PM10 from a single source during the term of the permit and 3.0 tons of PM10 at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.
- (5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(c) In accordance with § 127.14, the permittee may install the following minor sources without the need for a plan approval:

- (1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.
- (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
- (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility, liquefied petroleum gas or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code § 123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
- (4) Space heaters which heat by direct heat transfer.
- (5) Laboratory equipment used exclusively for chemical or physical analysis.
- (6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more

**SECTION B. General Title V Requirements**

of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (b)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(4) Changes which are modifications under any provision of Title I of the Clean Air Act and emission increases which would exceed the allowable emissions level (expressed as a rate of emissions or in terms of total emissions) under the Title V permit.

(e) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code § 127.516 (relating to permit shield) applies to de minimis emission increases and the installation of minor sources made pursuant to this permit condition.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases allowed under this permit, 25 Pa. Code § 127.449, or sources and physical changes meeting the requirements of 25 Pa. Code § 127.14, the permittee is prohibited from making physical changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#018 [25 Pa. Code §§ 127.11a & 127.215]**Reactivation of Sources**

(a) The permittee may reactivate a source at the facility that has been out of operation or production for at least one year, but less than or equal to five (5) years, if the source is reactivated in accordance with the requirements of 25 Pa. Code §§ 127.11a and 127.215. The reactivated source will not be considered a new source.

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#019 [25 Pa. Code §§ 121.9 & 127.216]**Circumvention**

(a) The owner of this Title V facility, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.

(b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this permit, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department, the device or technique may be used for control of malodors.

SECTION B. General Title V Requirements**#020 [25 Pa. Code §§ 127.402(d) & 127.513(1)]****Submissions**

(a) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given on the permit transmittal letter,
or otherwise notified)

(b) Any report or notification for the EPA Administrator or EPA Region III should be addressed to:

Office of Air Enforcement and Compliance Assistance (3AP20)
United States Environmental Protection Agency
Region 3
1650 Arch Street
Philadelphia, PA 19103-2029

(c) An application, form, report or compliance certification submitted pursuant to this permit condition shall contain certification by a responsible official as to truth, accuracy, and completeness as required under 25 Pa. Code § 127.402(d). Unless otherwise required by the Clean Air Act or regulations adopted thereunder, this certification and any other certification required pursuant to this permit shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

#021 [25 Pa. Code §§ 127.441(c) & 127.463(e); Chapter 139; & 114(a)(3), 504(b) of the CAA]**Sampling, Testing and Monitoring Procedures**

(a) The permittee shall perform the emissions monitoring and analysis procedures or test methods for applicable requirements of this Title V permit. In addition to the sampling, testing and monitoring procedures specified in this permit, the Permittee shall comply with any additional applicable requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.

(b) The sampling, testing and monitoring required under the applicable requirements of this permit, shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139 unless alternative methodology is required by the Clean Air Act (including §§ 114(a)(3) and 504(b)) and regulations adopted thereunder.

#022 [25 Pa. Code §§ 127.511 & Chapter 135]**Recordkeeping Requirements**

(a) The permittee shall maintain and make available, upon request by the Department, records of required monitoring information that include the following:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of the required monitoring data and supporting information for at least five (5) years from the date of the monitoring sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

**SECTION B. General Title V Requirements**

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

#023 [25 Pa. Code §§ 127.411(d), 127.442, 127.463(e) & 127.511(c)]**Reporting Requirements**

(a) The permittee shall comply with the reporting requirements for the applicable requirements specified in this Title V permit. In addition to the reporting requirements specified herein, the permittee shall comply with any additional applicable reporting requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.

(b) Pursuant to 25 Pa. Code § 127.511(c), the permittee shall submit reports of required monitoring at least every six (6) months unless otherwise specified in this permit. Instances of deviations (as defined in 25 Pa. Code § 121.1) from permit requirements shall be clearly identified in the reports. The reporting of deviations shall include the probable cause of the deviations and corrective actions or preventative measures taken, except that sources with continuous emission monitoring systems shall report according to the protocol established and approved by the Department for the source. The required reports shall be certified by a responsible official.

(c) Every report submitted to the Department under this permit condition shall comply with the submission procedures specified in Section B, Condition #020(c) of this permit.

(d) Any records, reports or information obtained by the Department or referred to in a public hearing shall be made available to the public by the Department except for such records, reports or information for which the permittee has shown cause that the documents should be considered confidential and protected from disclosure to the public under Section 4013.2 of the Air Pollution Control Act and consistent with Sections 112(d) and 114(c) of the Clean Air Act and 25 Pa. Code § 127.411(d). The permittee may not request a claim of confidentiality for any emissions data generated for the Title V facility.

#024 [25 Pa. Code § 127.513]**Compliance Certification**

(a) One year after the date of issuance of the Title V permit, and each year thereafter, unless specified elsewhere in the permit, the permittee shall submit to the Department and EPA Region III a certificate of compliance with the terms and conditions in this permit, for the previous year, including the emission limitations, standards or work practices. This certification shall include:

- (1) The identification of each term or condition of the permit that is the basis of the certification.
- (2) The compliance status.
- (3) The methods used for determining the compliance status of the source, currently and over the reporting period.
- (4) Whether compliance was continuous or intermittent.

(b) The compliance certification shall be postmarked or hand-delivered no later than thirty days after each anniversary of the date of issuance of this Title V Operating Permit, or on the submittal date specified elsewhere in the permit, to the Department and EPA in accordance with the submission requirements specified in condition #020 of this section.

#025 [25 Pa. Code § 127.3]**Operational Flexibility**

(a) The permittee is authorized to make changes within the Title V facility in accordance with the following provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements of Section 502(b)(10) of the Clean Air Act and Section 6.1(i) of the Air Pollution Control Act:

SECTION B. General Title V Requirements

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)
- (6) Section 127.462 (relating to minor operating permit amendments)
- (7) Subchapter H (relating to general plan approvals and operating permits)

(b) Unless precluded by the Clean Air Act or the regulations adopted thereunder, the permit shield authorized under 25 Pa. Code § 127.516 shall extend to operational flexibility changes made at this Title V facility pursuant to this permit condition and other applicable operational flexibility terms and conditions of this permit.

#026 [25 Pa. Code §§ 127.441(d), 127.512(i) and 40 CFR Part 68]**Risk Management**

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 CFR § 68.130 is present in a process in more than the listed threshold quantity at the Title V facility. The permittee shall submit the RMP to the federal Environmental Protection Agency according to the following schedule and requirements:

- (1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:
 - (i) Three years after the date on which a regulated substance is first listed under § 68.130; or,
 - (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, the term "process" shall be as defined in 40 CFR § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

(d) If the Title V facility is subject to 40 CFR Part 68, as part of the certification required under this permit, the permittee shall:

(1) Submit a compliance schedule for satisfying the requirements of 40 CFR Part 68 by the date specified in 40 CFR § 68.10(a); or,

(2) Certify that the Title V facility is in compliance with all requirements of 40 CFR Part 68 including the registration and submission of the RMP.

(e) If the Title V facility is subject to 40 CFR Part 68, the permittee shall maintain records supporting the implementation

SECTION B. General Title V Requirements

of an accidental release program for five (5) years in accordance with 40 CFR § 68.200.

(f) When the Title V facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 CFR Part 68, appropriate enforcement action will be taken by the Department if:

(1) The permittee fails to register and submit the RMP or a revised plan pursuant to 40 CFR Part 68.

(2) The permittee fails to submit a compliance schedule or include a statement in the compliance certification required under Condition #24 of Section B of this Title V permit that the Title V facility is in compliance with the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68, and 25 Pa. Code § 127.512(i).

#027 [25 Pa. Code § 127.512(e)]**Approved Economic Incentives and Emission Trading Programs**

No permit revision shall be required under approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this Title V permit.

#028 [25 Pa. Code §§ 127.516, 127.450(d), 127.449(f) & 127.462(g)]**Permit Shield**

(a) The permittee's compliance with the conditions of this permit shall be deemed in compliance with applicable requirements (as defined in 25 Pa. Code § 121.1) as of the date of permit issuance if either of the following applies:

(1) The applicable requirements are included and are specifically identified in this permit.

(2) The Department specifically identifies in the permit other requirements that are not applicable to the permitted facility or source.

(b) Nothing in 25 Pa. Code § 127.516 or the Title V permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act, including the authority of the Administrator of the EPA provided thereunder.

(2) The liability of the permittee for a violation of an applicable requirement prior to the time of permit issuance.

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act.

(4) The ability of the EPA to obtain information from the permittee under Section 114 of the Clean Air Act.

(c) Unless precluded by the Clean Air Act or regulations thereunder, final action by the Department on minor or significant permit modifications, and operational flexibility changes shall be covered by the permit shield. Upon taking final action granting a request for an administrative permit amendment, the Department will allow coverage of the amendment by the permit shield in § 127.516 for administrative amendments which meet the relevant requirements of 25 Pa. Code Article III.

(d) The permit shield authorized under § 127.516 is in effect for the permit terms and conditions in this Title V permit, including administrative operating permit amendments and minor operating permit modifications.

**SECTION C. Site Level Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

(a) No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

(1) Construction or demolition of buildings or structures.

(2) Grading, paving and maintenance of roads and streets.

(3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.

(4) Clearing of land.

(5) Stockpiling of materials.

(6) N/A

(7) N/A

(8) N/A

(9) Sources and classes of sources other than those identified in paragraphs (1)-(5), for which the operator has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:

(i) the emissions are of minor significance with respect to causing air pollution; and

(ii) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

(b) The permittee may not permit fugitive particulate matter to be emitted from sources specified in paragraph (a)(1)-(9) if the emissions are visible at the point the emissions pass outside the person's property.

002 [25 Pa. Code §123.31]**Limitations**

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

003 [25 Pa. Code §123.41]**Limitations**

A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.

(2) Equal to or greater than 60% at any time.

[Some sources at this TV facility have more stringent opacity limits established at the source level.]

**SECTION C. Site Level Requirements****# 004 [25 Pa. Code §123.42]****Exceptions**

The limitations of 123.41 (relating to limitations) shall not apply to a visible emission in any of the following instances:

- (1) when the presence of uncombined water is the only reason for failure of the emission to meet the limitations.
- (2) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.
- (3) When the emission results from sources specified in 123.1(a)(1) -- (9) (relating to prohibition of certain fugitive emissions).
- (4) When arising from the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.

005 [25 Pa. Code §127.203]**Facilities subject to special permit requirements.**

In accordance with 25 Pa. Code § 127.203(a)(5)(C)(iii)(A), the projected actual emissions of NSR regulated pollutants (non-attainment) established in Plan Approvals PA-30-00077B and PA-30-00077C are incorporated into Title V Operating Permit as source-specific emission limitations.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

As established in RACT Operating Permit 30-000-077, Condition #20, reductions in the allowable emission rates below the levels established therein shall not be available as Emission Reduction Credits (ERCs) pursuant to 25 PA Code Section 127.206 unless the reductions are achieved through real reductions of actual or allowable emissions, whichever is lower, and unless the reductions are achieved through the installation of controls beyond those required by RACT or any other subsequent regulatory requirement.

007 [25 Pa. Code §129.14]**Open burning operations**

- (a) N/A
- (b) No person may permit the open burning of material in a manner that:
 - (1) The emissions are visible, at any time, at the point such emissions pass outside the property of the owner/operator.
 - (2) Malodorous air contaminants from the open burning are detectable outside the property of the owner/operator.
 - (3) The emissions interfere with the reasonable enjoyment of life or property.
 - (4) The emissions cause damage to vegetation or property.
 - (5) The emissions are or may be deleterious to human or animal health.
- (c) EXCEPTIONS: The requirements stated in 1-5 do not apply where the open burning operations result from:
 - (1) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
 - (2) A fire set for the prevention and control of disease or pests, when approved by the Department.

**SECTION C. Site Level Requirements**

(3) A fire set solely for recreational or ceremonial purposes.

(4) A fire set solely for cooking food.

(5) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.

(d) Clearing and grubbing wastes. The following is applicable to clearing and grubbing wastes:

(1) As used in this applicable requirement the following terms shall have the following meanings:

Air curtain destructor -- A mechanical device which forcefully projects a curtain of air across a pit in which open burning is being conducted so that combustion efficiency is increased and smoke and other particulate matter are contained.

Clearing and grubbing wastes -- Trees, shrubs, and other native vegetation which are cleared from land during or prior to the process of construction. The term does not include demolition wastes and dirt laden roots.

(2) Subsection (a) notwithstanding clearing and grubbing wastes may be burned in an air basin subject to the following limitations:

(i) Upon receipt of a complaint or determination by the Department that an air pollution problem exists, the Department may order that the open burning cease.

(ii) Authorization for open burning under this paragraph does not apply to clearing and grubbing wastes that have been transported.

008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]

Subpart A - General Provisions

Address.

In accordance with 40 CFR § 60.4, copies of all requests, reports, applications, submittals and other communications related to requirements established by 40 CFR 60 shall be forwarded to both the Environmental Protection Agency and the Pennsylvania Department of Environmental Protection at the addresses shown below, unless otherwise noted:

Director, Air, Toxics, and Radiation
Environmental Protection Agency
Region III
Office of Air Quality
1650 Arch Street
Philadelphia, PA 19103

PA Department of Environmental Protection
Regional Air Quality Program Manager
400 Waterfront Drive
Pittsburgh, PA 15222-4745

II. TESTING REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

All EPA Reference Method stack testing conducted at this facility shall conform to the following:

(a) Pursuant to 25 Pa. Code § 139.3 to at least 45 calendar days prior to commencing an emissions testing program, a test protocol shall be submitted to the Department for review and approval. The test protocol shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.

(b) Pursuant to 25 Pa. Code § 139.3 at least 15 calendar days prior to commencing an emission testing program,

**SECTION C. Site Level Requirements**

notification as to the date and time of testing shall be given to the appropriate Regional Office. Notification shall also be sent to the Division of Source Testing and Monitoring. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.

(c) Pursuant to 25 Pa. Code Section 139.53(a)(3) within 15 calendar days after completion of the on-site testing portion of an emission test program, if a complete test report has not yet been submitted, an electronic mail notification shall be sent to the Department's Division of Source Testing and Monitoring indicating the completion date of the on-site testing.

(d) Pursuant to 40 CFR Part 60.8(a), 40 CFR Part 61.13(f) and 40 CFR Part 63.7(g) a complete test reports shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an emission test program. For those tests being conducted pursuant to 40 CFR Part 61, the, a complete test report shall be submitted within 31 days after completion of the test.

(e) Pursuant to 25 Pa. Code Section 139.53(b) a complete test report shall include a summary of the emission results on the first page of the report indicating whether each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:

1. A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.
2. Permit number(s) and condition(s) which are the basis for the evaluation.
3. Summary of results with respect to each applicable permit condition.
4. Statement of compliance or non-compliance with each applicable permit condition.

(f) Pursuant to 25 Pa. Code § 139.3 to all submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.

(g) All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

(h) Pursuant to 25 Pa. Code Section 139.53(a)(1) and 139.53(a)(3) all submittals, besides notifications, shall be accomplished through PSIMS*Online available through <https://www.depgreenport.state.pa.us/ecomm/Login.jsp> when it becomes available. If internet submittal can not be accomplished, one copy of the submittal shall be sent to the Pennsylvania Department of Environmental Protection, Bureau of Air Quality, Division of Source Testing and Monitoring, 400 Market Street, 12th Floor Rachael Carson State Office Building, Harrisburg, PA 17105-8468 with deadlines verified through document postmarks. Two copies of the submittal shall be sent to Pennsylvania Department of Environmental Protection, SWRO-AQ, 400 Waterfront Dr., Pittsburgh, PA 15222.

(i) The permittee shall insure all federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by default.

III. MONITORING REQUIREMENTS.**# 010 [25 Pa. Code §123.43]****Measuring techniques**

Visible emissions may be measured using using either of the following:

- (1) A device approved by the Department and maintained to provide accurate opacity measurements.
- (2) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

SECTION C. Site Level Requirements**# 011 [25 Pa. Code §127.511]****Monitoring and related recordkeeping and reporting requirements.**

- (a) The owner or operator shall verify compliance with the particulate mass emission limitations of 25 PA Code section 123.13 and the SO₂ limitations of 123.21 through quarterly fuel sampling and analysis.
- (b) Data and information required to determine compliance shall be maintained and submitted to the Department every six months.
- (c) Alternative methods for demonstration of compliance subsection under subsection (a) must have prior written approval.

012 [25 Pa. Code §127.511]**Monitoring and related recordkeeping and reporting requirements.**

- (a) The permittee shall conduct weekly stack appearance, fugitive emission and malodor surveys around the perimeter of the facility to ensure compliance with 25 Pa. Code §§ 123.1, 123.2, 123.31 and 123.41.
- (b) If any stack appearance, fugitive emission or malodor problems are apparent, the permittee shall take immediate corrective action to correct them.
- (c) A stack appearance problem that persists longer than 24 hours shall be visually observed by an opacity reader certified to Title 40, Code of Federal Regulations, Part 60, Appendix A, Method 9, for compliance with the opacity limits of Pa Code Title 25 Section 123.41.
- (d) The permittee shall keep a record of all stack, malodor and fugitive emission surveys performed. The records shall include the date, time, name and title of the observer, whether unusual stack conditions, fugitive emissions or malodors were observed, and any corrective action taken. Records shall be kept on-site for a minimum of five years and made available to the Department upon request.
- (e) If the facility becomes unmanned during the term of this permit, the company shall notify the Department and the monitoring shall be conducted once a month effective from the date the facility becomes unmanned.

IV. RECORDKEEPING REQUIREMENTS.**# 013 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

As established in RACT Operating Permit 30-000-077, Condition #21, the permittee shall maintain records in accordance with the recordkeeping requirements of 25 PA Code Section 129.95. At a minimum, the following records shall be kept for each RACT-affected source: operating hours, daily fuel consumption, operating pressures, and operating temperatures. These records shall be maintained on file for not less than five years and shall be made available to the Department upon request.

014 [25 Pa. Code §135.5]**Recordkeeping**

Source owners or operators shall maintain and make available upon request by the Department records including computerized records that may be necessary to comply with 135.21 (relating to reporting; and emission statements). These may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed informed by indirect means.

**SECTION C. Site Level Requirements****V. REPORTING REQUIREMENTS.****# 015 [25 Pa. Code §127.203]****Facilities subject to special permit requirements.**

In accordance with 25 Pa. Code § 127.203(a)(5)(C)(iii)(B)-(D), owner/operator shall monitor the emissions of the regulated NSR pollutants for which a limit was established in Plan Approvals PA-30-00077B and PA-30-00077C in accordance with clause 25 Pa. Code § 127.203(a)(5)(C)(iii)(A) and calculate and maintain a record of emissions, in TPY on a calendar year basis, for 5 years following resumption of regular operations after the change, and the owner or operator shall record sufficient information to identify for all emission units in the approved project their total actual annual emissions and their actual annual emissions increase due to the project. The owner or operator shall submit a report to the Department, within 60 days after the end of each calendar year, which contains the emissions data required by clauses 25 Pa. Code § 127.203(a)(5)(C)(iii) (B) and (C). This report must also contain a demonstration of how these emissions were determined if the determination was not by direct measurement with a Department-certified CEMS system.

016 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The owner or operator shall report to the Department each malfunction that occurs at this facility. For purposes of this condition, a malfunction is defined as any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment or a process to operate in a normal or usual manner that may result in an increase in the emission of air contaminants.

(b) When the malfunction poses an imminent and substantial danger to the public health and safety or the environment or when it is reasonable to believe that the malfunction may result in citizen complaints, the notification shall be made to the Department by telephone no later than one hour after discovery of the incident. Examples of malfunctions that may result in citizen complaints include but are not limited to: large dust plumes, heavy smoke, a spill or release that results in a malodor that is detectable outside the property of the person on whose land the source is being operated.

(c) The notice shall describe the following:

- (i) Name and location of the facility;
- (ii) Nature and cause of the malfunction or breakdown;
- (iii) Time when the malfunction or breakdown was first observed;
- (iv) Expected duration of excess emissions; and
- (v) Estimated rate of emissions.

(d) The owner or operator shall immediately notify the Department by telephone when corrective measures have been accomplished.

(e) Malfunctions that do not pose an imminent and substantial danger to the public health and safety or the environment or will not in citizen complaints shall be reported within 24 hours or on the next business day.

(f) Subsequent to the malfunction, the owner/operator shall submit a full written report to the Department including the items identified in (c) and corrective measures taken on the malfunction within 15 days, if requested.

(g) The owner/operator shall submit reports on the operation and maintenance of the source to the Regional Air Program Manager at such intervals and in such form and detail as may be required by the Department. Information required in the reports may include, but is not limited to, process weight rates, firing rates, hours of operation, and maintenance schedules.

(h) Malfunctions shall be reported to the Department at the following address and telephone number:

PADEP
Office of Air Quality
400 Waterfront Drive
Pittsburgh, PA 15222-4745
(412)442-4000

SECTION C. Site Level Requirements**# 017 [25 Pa. Code §127.511]****Monitoring and related recordkeeping and reporting requirements.**

In accordance with 25 Pa. Code § 127.511(c), with respect to reporting, the permit shall incorporate the applicable reporting requirements and require the following:

(1) Submittal of reports of required monitoring at least every 6 months. Instances of deviations from permit requirements shall be clearly identified in the reports. Required reports shall be certified by a responsible official.

(2) Reporting of deviations from permit requirements within the time required by the terms and conditions of the permit including those attributable to upset conditions as defined in the permit, the probable cause of the deviations and corrective actions or preventive measures taken, except that sources with continuous emission monitoring systems shall report according to the protocol established and approved by the Department for the source.

018 [25 Pa. Code §127.511]**Monitoring and related recordkeeping and reporting requirements.**

Owner/operator shall submit the semi-annual monitoring reports for this facility by January 31 and July 31 of each year. The January 31 semi-annual monitoring report shall cover the period from July 1 through December 31. This semi-annual monitoring report may be included in January 31 Title V Compliance Certification required by Title 25 PA Code § 127.513. The July 31 semi-annual monitoring report shall cover the period from January 1 through June 30. However, in accordance with Title 25 PA Code § 127.511(c), in no case shall the semi-annual monitoring report be submitted less often than every six (6) months. This may require that an interim semi-annual monitoring report (covering a period less than six (6) months) be submitted to bring the facility into compliance with this schedule.

019 [25 Pa. Code §127.513]**Compliance certification.**

Permittee shall submit Compliance Certification Forms sufficient to demonstrate compliance with terms and conditions contained in the permit. Each Compliance Certification shall include the following:

- (a) The identification of each term or condition of the permit that is the basis of the certification.
- (b) The compliance status.
- (c) The methods used for determining the compliance status of the source, currently and over the reporting period.
- (d) Whether compliance was continuous or intermittent.
- (e) Other facts the Department may require to determine the compliance status of the source.

Compliance Certifications shall be submitted to the Administrator of the EPA at the following e-mail address: R3_APD_Permits@epa.gov, as well as to the Department at 400 Waterfront Dr, Pittsburgh, PA 15222.

020 [25 Pa. Code §127.513]**Compliance certification.**

Owner/operator shall submit a Title V Compliance Certification for this facility by January 31 of each year. The Title V Compliance Certification shall cover the previous calendar year, for the period January 1 through December 31. However, in accordance with Title 25 PA Code § 127.513(5)(i), in no case shall the Title V Compliance Certification be submitted less often than annually. This may require that an interim Title V Compliance Certification (covering a period less than one year) be submitted to bring the facility into compliance with this schedule.

**SECTION C. Site Level Requirements****# 021 [25 Pa. Code §135.21]****Emission statements**

(a) The owner or operator shall provide the Department with a statement, in a form as the Department may prescribe, for classes or categories of sources, showing the actual emissions of oxides of nitrogen and VOCs from that source for each reporting period, a description of the method used to calculate the emissions and the time period over which the calculation is based. The statement shall contain a certification by a company officer or the plant manager that the information contained in the statement is accurate.

(b) Annual emission statements are due by March 1 for the preceding calendar year beginning with March 1, 1993, for calendar year 1992 and shall provide data consistent with requirements and guidance developed by the EPA. The guidance document is available from: United States Environmental Protection Agency, 401 M. Street, S.W., Washington, D.C. 20460. The Department may require more frequent submittals if the Department determines that one or more of the following applies:

- (1) A more frequent submission is required by the EPA.
- (2) Analysis of the data on a more frequent basis is necessary to implement the requirements of the act.

022 [25 Pa. Code §135.3]**Reporting**

(a) The Owner/Operator shall submit by March 1 of each year a source report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the proceeding calendar year and sources modified during the same period which were not previously reported.

(b) A source owner or operator may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE REQUIREMENTS.**# 023 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

The permittee shall take all reasonable actions to prevent particulate matter from a source identified in 25 PA Code 123(a)(1)-(9) from becoming airborne. These actions shall include, but not be limited to, the following:

- (1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.
- (2) Application of asphalt, oil, water or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.
- (3) Paving and maintenance of roadways.
- (4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

VII. ADDITIONAL REQUIREMENTS.**# 024 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Due to the shutdown of four Cooper Bessemer engines (Sources 103, 104, 105, and 107) and one Ingersol Rand engine

SECTION C. Site Level Requirements

(Source 113) as required by Plan Approvals PA-30-00077B and PA-30-00077C, Texas Eastern has generated the following Emission Reduction Credits (ERCs). In accordance with PA Code Title 25 § 127.207, these ERCs have been determined to be surplus, permanent, quantified and enforceable.

117 tons of NO_x ERCs,
24 tons of CO ERCs,
11 tons of VOC ERCs, and
4 tons of PM ERCs.

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

***** Permit Shield In Effect *****

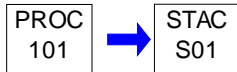
SECTION D. Source Level Requirements

Source ID: 101

Source Name: COOPER-BESSEMER GMV-10

Source Capacity/Throughput: 12.110 MCF/HR Natural Gas

Conditions for this source occur in the following groups: 004 GMV-10 ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 102

Source Name: COOPER-BESSEMER GMV-10

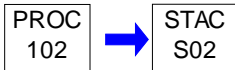
Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 004 GMV-10 ENGINES

008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

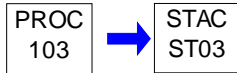
No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 103 Source Name: COOPER-BESSEMER GMV-10 (INACTIVE)
Source Capacity/Throughput: 12.110 MCF/HR Natural Gas

Conditions for this source occur in the following groups: 001 ENGINES REMOVED FROM SERVICE

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 104

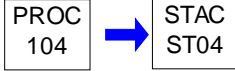
Source Name: COOPER-BESSEMER GMV-10 (INACTIVE)

Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 001 ENGINES REMOVED FROM SERVICE

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 105

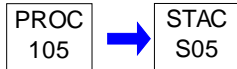
Source Name: COOPER-BESSEMER GMV-10 (INACTIVE)

Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 001 ENGINES REMOVED FROM SERVICE

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 106

Source Name: COOPER-BESSEMER GMV-10

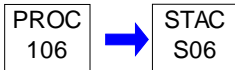
Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 004 GMV-10 ENGINES

008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 107

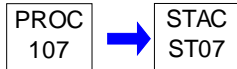
Source Name: COOPER-BESSEMER GMV-10 (INACTIVE)

Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 001 ENGINES REMOVED FROM SERVICE

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

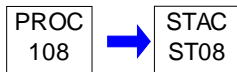
SECTION D. Source Level Requirements

Source ID: 108

Source Name: COOPER-BESSEMER GMV-10

Source Capacity/Throughput: 12.110 MCF/HR Natural Gas

Conditions for this source occur in the following groups: 004 GMV-10 ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

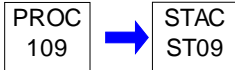
SECTION D. Source Level Requirements

Source ID: 109

Source Name: COOPER-BESSEMER GMVA-10

Source Capacity/Throughput: 12.110 MCF/HR Natural Gas

Conditions for this source occur in the following groups: 003 GMVA-10 ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 110

Source Name: COOPER-BESSEMER GMVA-10

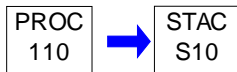
Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 003 GMVA-10 ENGINES

008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 111

Source Name: COOPER-BESSEMER GMVA-10

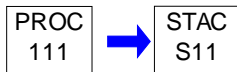
Source Capacity/Throughput:

12.110 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 003 GMVA-10 ENGINES

008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

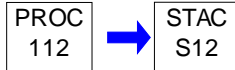
**SECTION D. Source Level Requirements**

Source ID: 112

Source Name: COOPER-BESSEMER GMVA-10

Source Capacity/Throughput: 12.110 MCF/HR Natural Gas

Conditions for this source occur in the following groups: 003 GMVA-10 ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 113

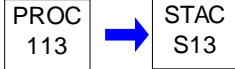
Source Name: INGERSOLL-RAND KVS-1-412 (INACTIVE)

Source Capacity/Throughput:

17.250 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 001 ENGINES REMOVED FROM SERVICE

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 114

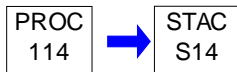
Source Name: INGERSOLL-RAND KVS-1-412

Source Capacity/Throughput:

17.250 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 005 INGERSOLL RAND ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 115

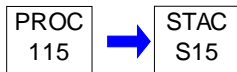
Source Name: INGERSOLL-RAND KVS-1-412

Source Capacity/Throughput:

17.250 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 005 INGERSOLL RAND ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 116

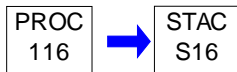
Source Name: INGERSOLL-RAND KVS-1-412

Source Capacity/Throughput:

17.250 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 005 INGERSOLL RAND ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 117

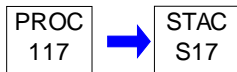
Source Name: INGERSOLL-RAND KVS-1-412

Source Capacity/Throughput:

17.250 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: 005 INGERSOLL RAND ENGINES
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

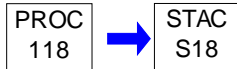
No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 118 Source Name: MARS TURBINE #1 100-150002S II (15,000 HP)
 Source Capacity/Throughput: 96.400 MCF/HR Natural Gas

Conditions for this source occur in the following groups: 008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.21]****General**

In accordance with Title 25 Pa. Code §123.21(b), SO₂ emissions from Turbine #1 shall not exceed 500 ppmvd. Per PA DEP's April 17, 2014 issuance of a Minor Permit Modification for TVOP #30-00077, Texas Eastern shall demonstrate compliance with SO₂ limitations using a current tariff sheet that specifies that the total sulfur content of the natural gas is 20.0 grains/100 SCF or less and engineering calculations, in lieu of quarterly sampling.

Compliance with this permit condition ensures compliance with 40 CFR 60.334(h)(3)(i).

002 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

As established in Plan Approval PA-30-00077A, the steady state emission rates of the uprated Solar Mars 100-15000S Turbine #1 shall be limited as follows:

25 ppmvd Nitrogen Oxides (@ 15% O₂)
 12.52 Lbs/Hr Nitrogen Oxides
 85 Tons/Year Nitrogen Oxides

25 ppmvd Non-Methane Volatile Organic Compounds
 1 Lbs/Hr Non-Methane Volatile Organic Compounds
 4.3 Tons/Year Non-Methane Volatile Organic Compounds

50 ppmvd Carbon Monoxide (@15% O₂)
 5.3 Lbs/Hr Carbon Monoxide
 23.2 Tons/Year Carbon Monoxide

0.5 Lbs/Hr Sulfur Oxides (as SO₂)
 1.9 Tons/Year Sulfur Oxides (as SO₂)

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

As established in Plan Approval PA-30-00077A, the steady state emission limits established elsewhere for Turbine #1 do not apply during startup, shutdowns, and low ambient temperature events. For purposes of this condition, startups shall last for 18 minutes, shutdowns shall last for 18 minutes, and low ambient temperature events are estimated at 21 hours per year. Emissions from periods of startup, shutdown, and low ambient temperature events shall be tracked and included with annual emissions. The following limits are established for these non-steady state operations:

Pollutant	Scenario	Emission Limit	Averaging Time
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**SECTION D. Source Level Requirements**

NOx	Start-up	50ppmvd at 15% O ₂	
	Shutdown	62 ppmvd at 15% O ₂	
	-20oF<T=0oF	42 ppmvd at 15% O ₂	
	T=-20oF	120 ppmvd at 15% O ₂	
	All	62.21 lbs/hr	60-minute avg
CO	Startup	10,000 ppmvd at 15% O ₂	
	Shutdown	8,800 ppmvd at 15% O ₂	
	-20oF<T=0oF	100 ppmvd at 15% O ₂	
	T=-20oF	150 ppmvd at 15% O ₂	
	All	593.56 lbs/hr	60-minute avg
VOC	Startup	1,000 ppmvd at 15% O ₂	
	Shutdown	880 ppmvd at 15% O ₂	
	-20oF<T=0oF	50 ppmvd at 15% O ₂	
	T=-20oF	75 ppmvd at 15% O ₂	
	All	7.45 lbs/hr	60-minute avg

II. TESTING REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

No less often than once every five years, permittee shall conduct compliance tests on the exhaust from Turbine #1 to demonstrate compliance with the NO_x, CO, and VOC limits contained herein.

III. MONITORING REQUIREMENTS.**# 005 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.334]****Subpart GG - Standards of Performance for Stationary Gas Turbines****Monitoring of operations.**

In accordance with the August 14, 1987 Environmental Protection Agency (EPA) Memorandum for Custom Fuel Sampling for Stationary Gas Turbines:

(a) Monitoring of fuel nitrogen content shall not be required while natural gas is the only fuel fired in the gas turbine.

006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.334]**Subpart GG - Standards of Performance for Stationary Gas Turbines****Monitoring of operations.**

(h) The owner or operator of any stationary gas turbine subject to the provisions of this subpart:

(1) Shall monitor the total sulfur content of the fuel being fired in the turbine, except as provided in paragraph (h)(3) of this section. The sulfur content of the fuel must be determined using total sulfur methods described in §60.335(b)(10). Alternatively, if the total sulfur content of the gaseous fuel during the most recent performance test was less than 0.4 weight percent (4000 ppmw), ASTM D4084-82, 94, D5504-01, D6228-98, or Gas Processors Association Standard 2377-86 (all of which are incorporated by reference-see §60.17), which measure the major sulfur compounds may be used; and

(2) N/A

(3) Notwithstanding the provisions of paragraph (h)(1) of this section, the owner or operator may elect not to monitor the total sulfur content of the gaseous fuel combusted in the turbine, if the gaseous fuel is demonstrated to meet the definition of natural gas in §60.331(u), regardless of whether an existing custom schedule approved by the administrator for subpart GG

SECTION D. Source Level Requirements

requires such monitoring. The owner or operator shall use one of the following sources of information to make the required demonstration:

- (i) The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or
- (ii) Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf. At a minimum, the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of appendix D to part 75 of this chapter is required.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.333]
Subpart GG - Standards of Performance for Stationary Gas Turbines
Standard for sulfur dioxide.**

The permittee shall comply with one or the other of the following conditions:

- (a) The permittee shall not discharge into the atmosphere from any stationary gas turbine any gases which contain sulfur dioxide in excess of 0.015 percent by volume at 15 percent oxygen and on a dry basis.
- (b) The permittee shall not burn in any stationary gas turbine any fuel which contains sulfur in excess of 0.8 percent by weight.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

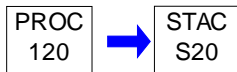
SECTION D. Source Level Requirements

Source ID: 120

Source Name: EMERGENCY GENERATOR #2 (675 HP ENGINE)

Source Capacity/Throughput: 5.740 MMBTU/HR

Conditions for this source occur in the following groups: 002 EMERGENCY GENERATORS 2 & 3
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

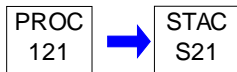
SECTION D. Source Level Requirements

Source ID: 121

Source Name: EMERGENCY GENERATOR #3 (600 HP ENGINE)

Source Capacity/Throughput: 5.100 MMBTU/HR

Conditions for this source occur in the following groups: 002 EMERGENCY GENERATORS 2 & 3
008 ALL ENG, TURBINE #1, GEN #2 AND #3

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements) and/or Section E (Source Group Restrictions).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 122

Source Name: AREA FUGITIVES

Source Capacity/Throughput:

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 123

Source Name: LIQUID STORAGE TANKS/PRESSURE VESSELS

Source Capacity/Throughput:

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 125

Source Name: MARS TURBINE #2 100-150002S III (15,000 HP)

Source Capacity/Throughput:

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §123.21]****General**

In accordance with Title 25 Pa. Code § 123.21(b), SO₂ emissions from Turbine #2 shall not exceed 500 ppmvd. Compliance with SO₂ limitations shall be determined using a current tariff sheet that specifies that the total sulfur content of the natural gas is 20.0 grains / 100 SCF or less and engineering calculations.

002 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Turbine #2 shall be equipped with dry low NO_x combustion technology along with oxidation catalyst to control emissions of Carbon Monoxide, Volatile Organic Compounds and formaldehyde.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Emissions from Turbine #2, during steady state operation, shall not exceed the following:

Pollutant	Scenario	Emission Limit	Averaging Time
NO _x	Normal	15 ppmvd at 15% O ₂	15-minute avg
		7.55 lbs/hr	60-minute avg
		30.12 tons per year	12-month rolling avg
CO		25 ppmvd at 15% O ₂	15- minute avg
		0.38 lbs/hr	60-minute avg
		8.97 tons per year	12-month rolling avg
VOC		25 ppmvd at 15% O ₂	15- minute avg
		0.48 lbs/hr	60-minute avg
		2.03 tons per year	12-month rolling avg
Formaldehyde		91 ppbvd at 15% O ₂	
		0.1 tons per year	

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The steady state emission limits established herein for Turbine #2 do not apply during startup, shutdown, and low ambient temperature events.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Emissions from Turbine #2, during startup, shutdown, and low ambient temperature events, shall not exceed the following:

Pollutant	Scenario	Emission Limit	Averaging Time
NO _x	Start-up	50 ppmvd at 15% O ₂	
	Shutdown	62 ppmvd at 15% O ₂	

**SECTION D. Source Level Requirements**

CO	-20<T=0F	42 ppmvd at 15% O ₂		
	T<-20F	120 ppmvd at 15% O ₂		
	All	62.21 lbs/hr	60-minute avg	
	Startup	10,000 ppmvd at 15% O ₂		
	Shutdown	8,800 ppmvd at 15% O ₂		
VOC	-20F<T=0F	100 ppmvd at 15% O ₂		
	T<-20F	150 ppmvd at 15% O ₂		
	All	297.09 lbs/hr	60-minute avg	
	Startup	1,000 ppmvd at 15% O ₂		
	Shutdown	880 ppmvd at 15% O ₂		
	-20F<T=0F	50 ppmvd at 15% O ₂		
	T<-20F	75 ppmvd at 15% O ₂		
	All	5.49 lbs/hr	60-minute avg	
	# 006 [25 Pa. Code §127.441]			
	Operating permit terms and conditions.			
The opacity of the exhaust from Turbine #2 shall not exceed 10% at any time.				
# 007 [25 Pa. Code §127.441]				
Operating permit terms and conditions.				
Particulate emissions from Turbine #2 shall not exceed 0.02 grains per dry standard cubic foot.				
# 008 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4330]				
Subpart KKKK - Standards of Performance for Stationary Combustion Turbines				
What emission limits must I meet for sulfur dioxide (SO₂)?				
In accordance with 40 CFR § 60.4330(a)(2), permittee shall not burn in Turbine #2 any fuel which contains total potential sulfur emissions in excess of 0.060 lb SO ₂ /MMBtu heat input.				

II. TESTING REQUIREMENTS.

# 009 [25 Pa. Code §127.441]			
Operating permit terms and conditions.			
In addition to the annual NO _x testing established elsewhere, no less often than once every five years, permittee shall conduct compliance tests on the exhaust from Turbine #2 to demonstrate compliance with the NO _x , CO, VOC and formaldehyde limits contained herein.			
# 010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4340]			
Subpart KKKK - Standards of Performance for Stationary Combustion Turbines			
How do I demonstrate continuous compliance for NO_x if I do not use water or steam injection?			
In accordance with 40 CFR § 60.4340(a), permittee shall demonstrate continuous compliance with NO _x limitations by performing annual performance tests in accordance with 40 CFR § 60.4400.			

SECTION D. Source Level Requirements**III. MONITORING REQUIREMENTS.****# 011 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Emissions from periods of startup, shutdown, and low ambient temperature events shall be tracked and included with annual emissions.

IV. RECORDKEEPING REQUIREMENTS.**# 012 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Permittee shall continuously record the following for Turbine #2:

Hours of operation, fuel consumption, date, start time and end time of all startup, shutdown, and low ambient temperature events, and catalyst inlet temperatures. All records shall be retained for five years, and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.**# 013 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Permittee shall comply with the applicable reporting requirements of 40 CFR § 60.7 and 40 CFR § 60.4375.

VI. WORK PRACTICE REQUIREMENTS.**# 014 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Permittee shall operate and maintain Turbine #2, associated air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, low ambient temperature, and malfunction.

VII. ADDITIONAL REQUIREMENTS.**# 015 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Turbine #2 is subject to the applicable requirements of 40 CFR 60, Subpart KKKK - Standards of Performance for Stationary Combustion Turbines.

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 126

Source Name: 7 MISCELLANEOUS GAS HEATERS (<0.5 MMBTU/HR EACH)

Source Capacity/Throughput:

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 127

Source Name: PARTS WASHER

Source Capacity/Throughput:

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Emissions from the parts washer shall not exceed 0.42 tons VOCs per year. Compliance with this limit shall be demonstrated using purchase records and material balance calculations.

002 [25 Pa. Code §129.63]**Degreasing operations**

Parts washer shall comply with the applicable requirements of Title 25 Pa. Code § 129.63.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 128

Source Name: MARS TURBINE #3 100-150002S III (13,300 HP)

Source Capacity/Throughput:

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §123.21]****General**

In accordance with Title 25 Pa. Code § 123.21(b), SO₂ emissions from Turbine #3 shall not exceed 500 ppmvd. Compliance with SO₂ limitations shall be determined using a current tariff sheet that specifies that the total sulfur content of the natural gas is 20.0 grains / 100 SCF or less and engineering calculations, or other Department approved method.

002 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Total annual emissions from Turbine #3 shall not exceed the following:

Pollutant	Scenario	Emission Limit	Averaging Time
NOx	All	30.12 tons per year	12-month rolling avg
CO		8.97 tons per year	12-month rolling avg
VOC		2.03 tons per year	12-month rolling avg
Formaldehyde		0.1 tons per year	12-month rolling avg

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Short term emissions from Turbine #3, during normal operation, shall not exceed the following:

Pollutant	Scenario	Emission Limit	Averaging Time
NOx	Normal	15 ppmvd at 15% O ₂ 7.55 lbs/hr	15-minute avg 60-minute avg
CO		25 ppmvd at 15% O ₂ 0.38 lbs/hr	15-minute avg 60-minute avg
VOC		25 ppmvd at 15% O ₂ 0.48 lbs/hr	15-minute avg 60-minute avg
Formaldehyde		91 ppbvd at 15% O ₂	15-minute avg

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The short term emission limits contained herein do not apply during startup, shutdown, and low ambient temperature events. For purposes of this condition, startups shall commence when contaminants begin to be emitted to the ambient air, and shall have a duration of 18 minutes, shutdowns shall end when contaminants are no longer being emitted to the ambient air, and shall have a duration of 18 minutes, and hours of operation when ambient temperatures are -20F<T<=0F have been estimated at 21 hours per year.

Emissions from periods of startup, shutdown, and low ambient temperature events shall be tracked and included with

**SECTION D. Source Level Requirements**

annual emissions.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Turbine #3 shall be equipped with dry low NOx combustion technology along with oxidation catalyst to control emissions of Carbon Monoxide, Volatile Organic Compounds and formaldehyde.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Emissions from Turbine #3, during startup, shutdown, and low ambient temperature events, shall not exceed the following:

Pollutant	Scenario	Emission Limit	Averaging Time
NOx	Start-up	50 ppmvd at 15% O ₂	60-minute avg
	Shutdown	62 ppmvd at 15% O ₂	
	-20<T=0F	42 ppmvd at 15% O ₂	
	T<-20F	120 ppmvd at 15% O ₂	
	All	62.21 lbs/hr	
CO	Startup	10,000 ppmvd at 15% O ₂	60-minute avg
	Shutdown	8,800 ppmvd at 15% O ₂	
	-20F=0F	100 ppmvd at 15% O ₂	
	T<-20F	150 ppmvd at 15% O ₂	
	All	297.09 lbs/hr	
VOC	Startup	1,000 ppmvd at 15% O ₂	60-minute avg
	Shutdown	880 ppmvd at 15% O ₂	
	-20F<T=0F	50 ppmvd at 15% O ₂	
	T<-20F	75 ppmvd at 15% O ₂	
	All	5.49 lbs/hr	

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The opacity of the exhaust from Turbine #3 shall not exceed 10% at any time.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Particulate emissions from Turbine #3 shall not exceed 0.02 grains per dry standard cubic foot.

009 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4305]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****Does this subpart apply to my stationary combustion turbine?**

Turbine #3 is subject to the applicable requirements of 40 CFR 60, Subpart KKKK - Standards of Performance for Stationary Combustion Turbines.

**SECTION D. Source Level Requirements****# 010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4330]****Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****What emission limits must I meet for sulfur dioxide (SO₂)?**

In accordance with 40 CFR § 60.4330(a)(2), permittee must not burn in Turbine #3 any fuel which contains total potential sulfur emissions in excess of 0.060 lb SO₂/MMBtu heat input.

011 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4330]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****What emission limits must I meet for sulfur dioxide (SO₂)?**

In accordance with 60 CFR 60.4330, permittee shall operate and maintain Turbine #3, associated air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunction.

II. TESTING REQUIREMENTS.**# 012 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

In addition to the annual NO_x testing established elsewhere, no less often than once every five years, compliance tests on the exhaust from Turbine #3 shall be conducted to demonstrate compliance with the NO_x, CO, VOC and formaldehyde limits contained herein.

013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4340]**Subpart KKKK - Standards of Performance for Stationary Combustion Turbines****How do I demonstrate continuous compliance for NO_x if I do not use water or steam injection?**

In accordance with 40 CFR § 60.4340(a), permittee shall demonstrate continuous compliance with NO_x limitations by performing annual performance tests in accordance with § 60.4400.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 014 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Permittee shall continuously record the following for Turbine #3:

Hours of operation, fuel consumption, date, start time and end time of all startup, shutdown, and low ambient temperature events, and catalyst inlet temperatures. All records shall be retained for five years, and shall be made available to the Department upon request.

**SECTION D. Source Level Requirements****V. REPORTING REQUIREMENTS.****# 015 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Permittee shall comply with the applicable reporting requirements of 40 CFR § 60.7, 40 CFR § 60.4375, and 40 CFR § 63.6145.

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 129

Source Name: EMERGENCY GENERATOR #4 (400 HP ENGINE)

Source Capacity/Throughput: 7.470 MMBTU/HR

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For Generator #4, the permittee shall meet the following emissions standards for NO_x, CO and VOC as specified below:

- (a) NO_x - 2.0 g/hp-hr
- (b) CO - 4.0 g/hp-hr
- (c) VOC - 1.0 g/hp-hr

[Notes: 1. Additional authority for this permit condition is derived from NSPS Subpart JJJJ for spark ignition lean burn engines, § 60.4233(e) and Table I to Subpart JJJJ.

2. Reference Note (d) to Table I, for the purpose of this subpart, when calculating emissions of VOC, the emission of formaldehyde shall not be included.]

002 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Emissions from the Waukesha Model VGF18GL Emergency Generator #4, rated at 400 hp and operating less than 100 hours per year, shall not exceed 0.12 tons NO_x/year, 0.08 tons CO/year and 0.02 tons VOCs/year.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

40 CFR § 60.4243 requires the following monitoring and recordkeeping for Generator #4:

- (a) N/A
- (b) N/A
- (c) N/A
- (d) The maintenance checks and readiness testing of emergency generator is limited to 100 hours per year. There is no time limit on the use of this generator in emergency situation. This unit may operate up to 50 hours per year on non-emergency situation.
- (e) The emergency generator may be operated using propane for a maximum of 100 hours per year as an alternative fuel during an emergency operation, but a record of operations on propane shall be kept.

Note: The monitoring records in above (d) and (e) shall be kept at site or in an electronic format and made available to the Department's representative upon request.

[40 CFR § 60.4243 (d) and (e)]

**SECTION D. Source Level Requirements****# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee must operate and maintain Emergency Generator #4 to achieve the emission standards as required in 40 CFR 60 § 60.4233 over the entire life of the engine.

[Additional authority for this permit condition is derived from NSPS Subpart JJJJ, 40 CFR § 60.4234 (as amended on January 18, 2008)]

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Compliance with 40 CFR 60, Subpart JJJJ constitutes compliance with 40 CFR 63, Subpart ZZZZ, for an engine located at a major source of HAPs.

[40 CFR § 63.6590(c)]

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Generator #4 is subject to the General Provisions of 40 CFR §§ 60.1 through 60.19 in accordance with 40 CFR § 60.4246 as defined in Table 3 of Subpart JJJJ.

II. TESTING REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

For Generator #4, the permittee shall demonstrate compliance with the emissions standards established in 40 CFR § 60.4233(d) and Table I to the Subpart JJJJ by source testing only if the permittee has purchased a "non-certified engine":

- (a) Every 8,760 operating hours or 3 years, whichever comes first, if the engine is not certified, or
- (b) Once during the term of the permit.

[40 CFR § 60.4243(b)(2)(ii)]

III. MONITORING REQUIREMENTS.**# 008 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall install a non-resettable hour meter on the Generator #4 Engine prior to the initial startup of the Engine. The permittee shall monitor the operating hours for this source on a monthly and annual basis. The hour meter shall be maintained in good order for the life of the engine.

[Additional authority for the above condition is derived from 40 CFR § 60.4237]

**SECTION D. Source Level Requirements****IV. RECORDKEEPING REQUIREMENTS.**

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee must meet the notification, reporting and recordkeeping requirements; must keep record of informations in 40 CFR § 60.4245(a) (1) to (4) as follows:

- (1) All notifications submitted to comply with the Subpart JJJJ and documentations supporting the notifications.
- (2) Maintenance conducted on the engine.
- (3) For a certified engine, that it is certified to meet the emission standards and information as required in 40 CFR parts 90 and 1048.
- (4) For a non-certified engine, documentation that the engine meets the emissions standards.

VI. WORK PRACTICE REQUIREMENTS.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall prepare and comply with a maintenance plan, and must, to the maximum extent practicable, maintain and operate Generator #4 in a manner consistent with good air pollution control practice for minimizing emissions.

[Compliance with the above permit condition assures compliance with 40 CFR § 60.4243(a)(2)(iii)]

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 130

Source Name: GAS RELEASE EVENTS

Source Capacity/Throughput:

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Emissions from Gas Release Events shall be tracked and reported with annual emissions.

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION E. Source Group Restrictions.**

Group Name: 001 ENGINES REMOVED FROM SERVICE

Group Description: Engines Removed from Service

Sources included in this group

ID	Name
103	COOPER-BESSEMER GMV-10 (INACTIVE)
104	COOPER-BESSEMER GMV-10 (INACTIVE)
105	COOPER-BESSEMER GMV-10 (INACTIVE)
107	COOPER-BESSEMER GMV-10 (INACTIVE)
113	INGERSOLL-RAND KVS-1-412 (INACTIVE)

I. RESTRICTIONS.**Emission Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Under the provisions of Plan Approvals PA-30-00077B and PA-30-00077C, four Cooper Bessemer GMV-10-S engines (Sources 103, 104, 105, 107) and one Ingersoll Rand KVS-1-412 (Source 113) have been physically disabled such that they are removed from service. These engines may not be reactivated without Departmental approval.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

002 [25 Pa. Code §127.207]

ERC generation and creation.

In accordance with 25 PA Code 127.207(7), the owner or operator of Sources 103, 104, 105, 107 and 113 shall, on an annual basis, submit to the Department a "Certificate of Continued Shutdown" for these sources. This shall be submitted along with the emission reports submitted by March 1 of each year.

The requirement of this condition may be waived upon submittal of sufficient proof that an ERC generating source has been dismantled or removed.

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).



SECTION E. Source Group Restrictions.

***** Permit Shield in Effect. *****

**SECTION E. Source Group Restrictions.**

Group Name: 002 EMERGENCY GENERATORS 2 & 3

Group Description: Emergency Generators #2 & #3

Sources included in this group

ID	Name
120	EMERGENCY GENERATOR #2 (675 HP ENGINE)
121	EMERGENCY GENERATOR #3 (600 HP ENGINE)

I. RESTRICTIONS.**Operation Hours Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

As established in RACT Operating #30-000-077, Condition #6, the annual hours of operation of Source 120 Emergency Generator #2 and Source 121 Emergency Generator #3 shall be limited to 500 hours in any consecutive 12 month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

SECTION E. Source Group Restrictions.

Group Name: 003 GMVA-10 ENGINES

Group Description: Cooper-Bessemer GMVA-10 Engines (4)

Sources included in this group

ID	Name
109	COOPER-BESSEMER GMVA-10
110	COOPER-BESSEMER GMVA-10
111	COOPER-BESSEMER GMVA-10
112	COOPER-BESSEMER GMVA-10

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

As established in RACT Operating #30-000-077, Condition #8, the emission rates of each Cooper Bessemer GMVA 10 engine shall be limited as follows:

59 Tons/Year of Nitrogen Oxides (@ 15% O2)

14 Lbs/Hr of Nitrogen Oxides (@ 15% O2)

9 Tons/Year of Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds

2 Lbs/Hr of Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds

II. TESTING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

No less frequently than once every five years, EPA Reference Method stack testing shall be conducted on each Cooper-Bessemer GMVA-10 engine for NOx (as NO2), CO and Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds (NMNENFVOC).

All engines operating 750 hours or more during the preceding ozone shall be stack tested semi-annually to verify rates of NOx (as NO2), CO and NMNENFVOC through either an EPA Reference Method stack test or through the use of portable analyzers.

All engines operating less than 750 hours during the preceding ozone shall be stack tested semi-annually to verify rates of NOx (as NO2), CO and NMNENFVOC through either an EPA Reference Method stack test or through the use of portable analyzers.

For those tests utilizing portable analyzers, the company shall submit a complete operating procedure including calibration, QA/QC, and emission calculations to the Department. The accuracy of the portable analyzer readings shall be verified by simultaneous operation and recording of portable analyzer results during EPA Reference Method stack tests. Results from portable analyzer tests shall be retained by the company at the test location for five years. Results shall be provided to the Department annually with the March 1 emission statements, and at others times upon Departmental request.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

**SECTION E. Source Group Restrictions.****V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION E. Source Group Restrictions.**

Group Name: 004 GMV-10 ENGINES

Group Description: Cooper Bessemer GMV-10 Engines (4)

Sources included in this group

ID	Name
101	COOPER-BESSEMER GMV-10
102	COOPER-BESSEMER GMV-10
106	COOPER-BESSEMER GMV-10
108	COOPER-BESSEMER GMV-10

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

In accordance with RACT Operating Permit #30-000-077, Condition #7, the emission rate for each Cooper Bessemer GMV 10 engine shall be limited as follows:

153 Tons/Year of Nitrogen Oxides (@ 15% O₂)

35 Lbs/Hr of Nitrogen Oxides (@ 15% O₂)

9 Tons/Year of Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds

2 Lbs/Hr of Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds

II. TESTING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

No less frequently than once every five years, EPA Reference Method stack testing shall be conducted on each Cooper Bessemer GMV-10 engine for NO_x (as NO₂), CO and Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds (NMNENFVOC).

All engines operating 750 hours or more during the preceding ozone shall be stack tested semi-annually to verify rates of NO_x (as NO₂), CO and NMNENFVOC through either an EPA Reference Method stack test or through the use of portable analyzers.

All engines operating less than 750 hours during the preceding ozone shall be stack tested semi-annually to verify rates of NO_x (as NO₂), CO and NMNENFVOC through either an EPA Reference Method stack test or through the use of portable analyzers.

For those tests utilizing portable analyzers, the company shall submit a complete operating procedure including calibration, QA/QC, and emission calculations to the Department. The accuracy of the portable analyzer readings shall be verified by simultaneous operation and recording of portable analyzer results during EPA Reference Method stack tests. Results from portable analyzer tests shall be retained by the company at the test location for five years. Results shall be provided to the Department annually with the March 1 emission statements, and at others times upon Departmental request.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

**SECTION E. Source Group Restrictions.****V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION E. Source Group Restrictions.**

Group Name: 005 INGERSOLL RAND ENGINES

Group Description: Ingersoll-Rand KVS-412 Engines (4)

Sources included in this group

ID	Name
114	INGERSOLL-RAND KVS-1-412
115	INGERSOLL-RAND KVS-1-412
116	INGERSOLL-RAND KVS-1-412
117	INGERSOLL-RAND KVS-1-412

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

As established in RACT Operating #30-000-077, Condition #9, the emission rates of each Ingersoll Rand KVS 412 engine shall be limited as follows:

65 Tons/Year of Nitrogen Oxides (@ 15% O2)
 18 Lbs/Hr of Nitrogen Oxides (@ 15% O2)
 11 Tons/Year of Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds
 3 Lbs/Hr of Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds

Operation Hours Restriction(s).**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

As established in Operating Permit #30-399-004, Condition #7, the cumulative hours of operation per calendar quarter of the Ingersoll Rand KVS-412 engines shall follow these guidelines:

Engines #1B-5B

Calendar Quarter

1st: 9960
 2nd: 8173
 3rd: 8158
 4th: 9808
 Total: 36099

* Each of the four (4) Ingersoll Rand KVS 412 Units shall have a maximum annual hours of operation of 7219 hours/year.

II. TESTING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

No less frequently than once every five years, EPA Reference Method stack testing shall be conducted on each Ingersoll-Rand KVS-412 engine for NO_x (as NO₂), CO and Non-Methane, Non-Ethane, Non-Formaldehyde Volatile Organic Compounds (NMNENFVOC).

All engines operating 750 hours or more during the preceding ozone shall be stack tested semi-annually to verify rates of NO_x (as NO₂), CO and NMNENFVOC through either an EPA Reference Method stack test or through the use of portable analyzers.

SECTION E. Source Group Restrictions.

All engines operating less than 750 hours during the preceding ozone shall be stack tested semi-annually to verify rates of NOx (as NO₂), CO and NMNENFVOC through either an EPA Reference Method stack test or through the use of portable analyzers.

For those tests utilizing portable analyzers, the company shall submit a complete operating procedure including calibration, QA/QC, and emission calculations to the Department. The accuracy of the portable analyzer readings shall be verified by simultaneous operation and recording of portable analyzer results during EPA Reference Method stack tests. Results from portable analyzer tests shall be retained by the company at the test location for five years. Results shall be provided to the Department annually with the March 1 emission statements, and at others times upon Departmental request.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****

**SECTION E. Source Group Restrictions.**

Group Name: 008 ALL ENG, TURBINE #1, GEN #2 AND #3

Group Description: All engines, Turbine #1 and Generators #2 and #3

Sources included in this group

ID	Name
101	COOPER-BESSEMER GMV-10
102	COOPER-BESSEMER GMV-10
106	COOPER-BESSEMER GMV-10
108	COOPER-BESSEMER GMV-10
109	COOPER-BESSEMER GMVA-10
110	COOPER-BESSEMER GMVA-10
111	COOPER-BESSEMER GMVA-10
112	COOPER-BESSEMER GMVA-10
114	INGERSOLL-RAND KVS-1-412
115	INGERSOLL-RAND KVS-1-412
116	INGERSOLL-RAND KVS-1-412
117	INGERSOLL-RAND KVS-1-412
118	MARS TURBINE #1 100-150002S II (15,000 HP)
120	EMERGENCY GENERATOR #2 (675 HP ENGINE)
121	EMERGENCY GENERATOR #3 (600 HP ENGINE)

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §123.13]****Processes**

Particulate matter into the outdoor atmosphere from each Engine, Turbine #1, and Generators #2 and #3 shall not exceed 0.04 grains/dscf as specified in 25 PA Code 123.13(c)(1)(i).

002 [25 Pa. Code §123.21]**General**

The Owner/Operator shall not permit the emission into the outdoor atmosphere of sulfur oxides from each Engine, Turbine #1, and Generators #2 and #3 in a manner that the concentration of sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 003 [25 Pa. Code §127.511]****Monitoring and related recordkeeping and reporting requirements.**

(a) The owner or operator shall verify compliance with the particulate mass emission rate of 25 PA Code Section 123.13 and SO₂ limitations of 25 PA Code Section 123.21 through fuel sampling and analysis consistent with FERC requirements.

(b) Data and information required to determine compliance shall be maintained and submitted to the Department every six months.

**SECTION E. Source Group Restrictions.**

(c) Alternative methods for demonstration of compliance subsection under subsection (a) must have prior written approval.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

***** Permit Shield in Effect. *****



SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this Title V facility.



SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.



SECTION H. Miscellaneous.



***** End of Report *****
